



Five Decarbonization Myths about Solar and the Grid

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ISES SWC50
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What is ESIG?

- ESIG addresses the technical challenges for transforming energy systems through collaboration, education and knowledge sharing. Workshops, webinars, reports available freely at esig.energy.
- 180 members worldwide broadly focused on decarbonization and integration of energy systems
- ESIG is part of the [Global Power System Transformation Consortium](#) and leads their System Operator Research and Peer Learning pillar.



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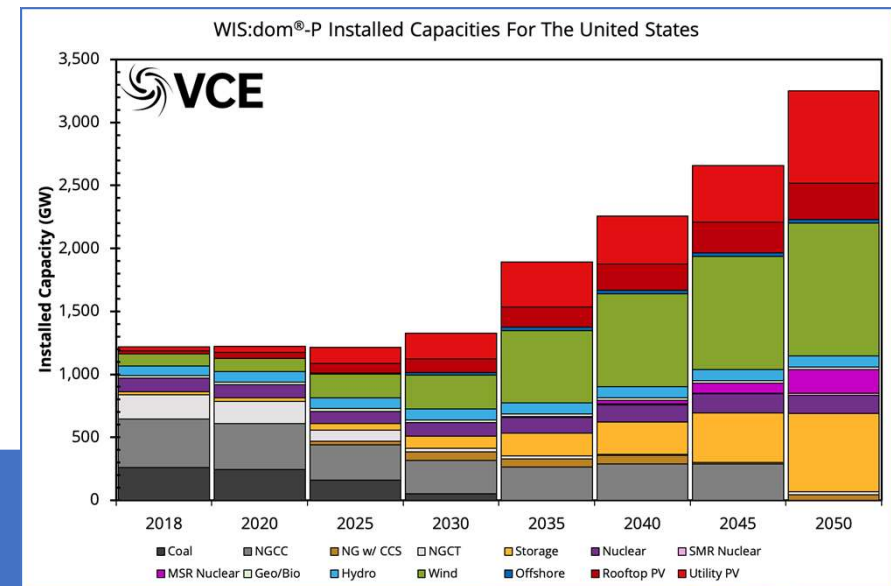
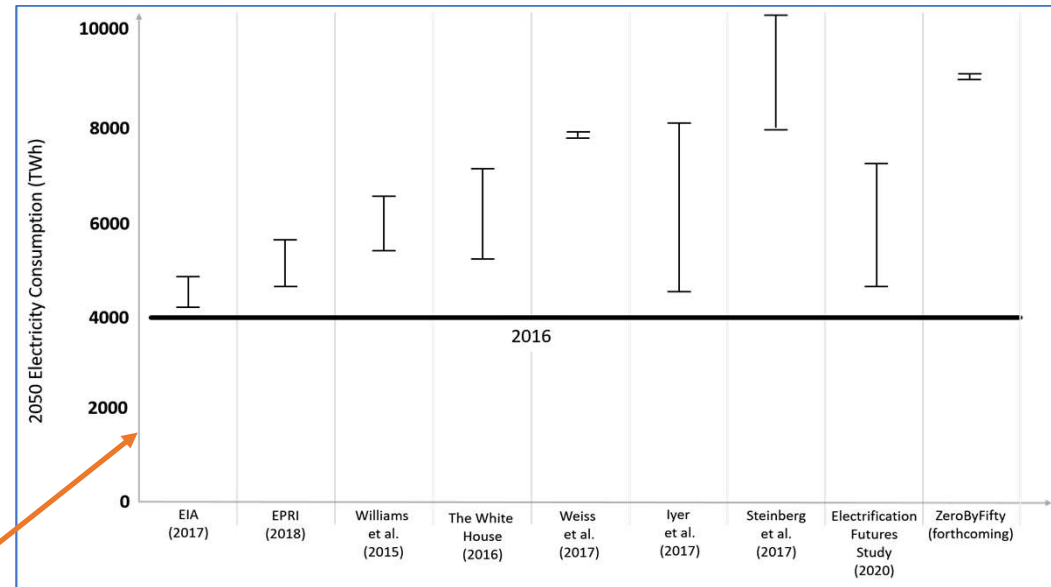
Myth #1

We don't need transmission -
We can do it all with rooftop
solar

Increased demand drives the need for significant new, clean energy resources

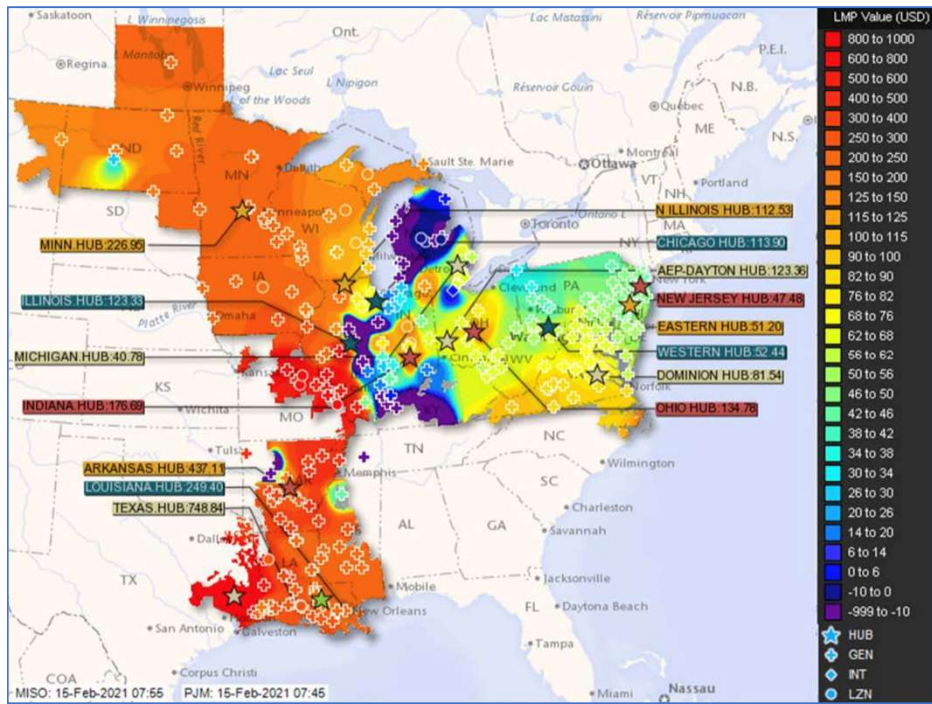
- Electrification will lead to significantly increased demand.
- Rooftop solar will contribute but is not sufficient on its own.
- We may need 1000 GW+ of wind and solar to meet 100% clean electricity goals.

Source: ESIG, [Transmission Planning for 100% Clean Electricity](#), 2021; C. Clack, ZeroByFifty Study 2021



We need transmission for more than just interconnecting new resources

Resiliency



Resource Adequacy

17.6%

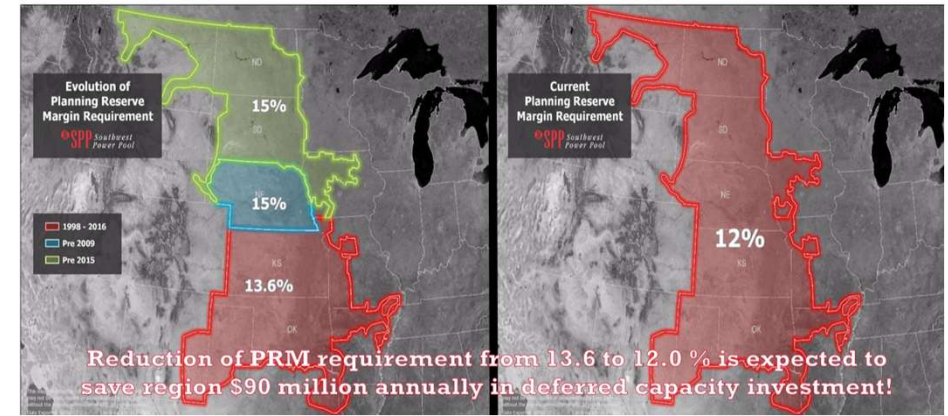
13.6%

12.0%

Pre-1998

1998-2016

2017



Deliverability of ancillary services



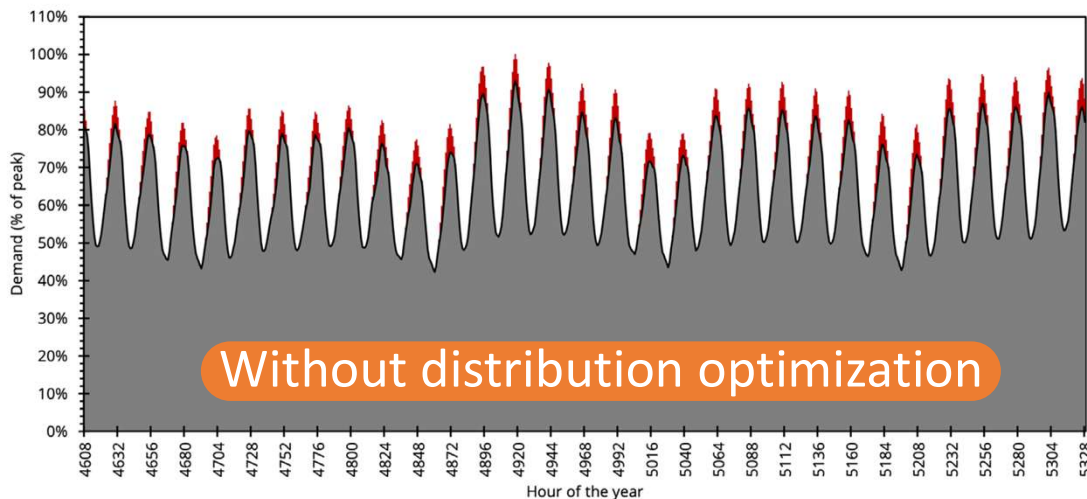
Source: Goggin and Gramlich, July 2021 from Joint and Common Market contour map ; L. Nickell, SPP, CREPC Spring meeting, 2017; MISO, RIA study, 2021

Myth #2

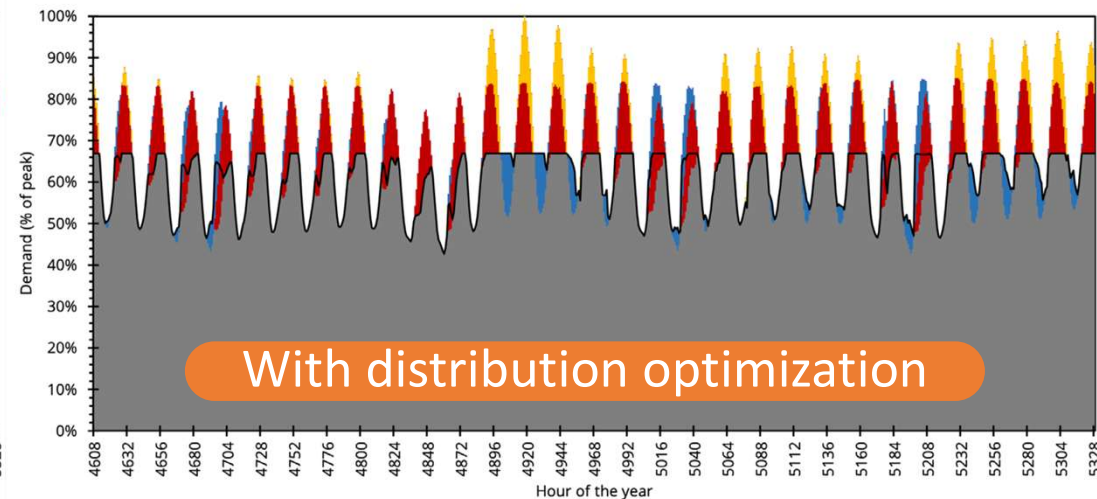
We don't need distributed solar -
We can do it all with cheap
utility-scale solar

With high electrification, we will need to manage the distribution system to avoid upgrades

Distribution Demand



Distribution Demand



- Original Demand Profile
- DSM Discharging
- Resultant Demand Profile
- Distributed PV Generation
- Distributed Storage Charging
- Distributed Storage Discharging
- DSM Charging

Graphic: Vibrant Clean Energy, "[Why Local Solar for all Costs Less](#)", Dec 2020

Assumes economic dispatch of DERs (DPV is NOT must-take)

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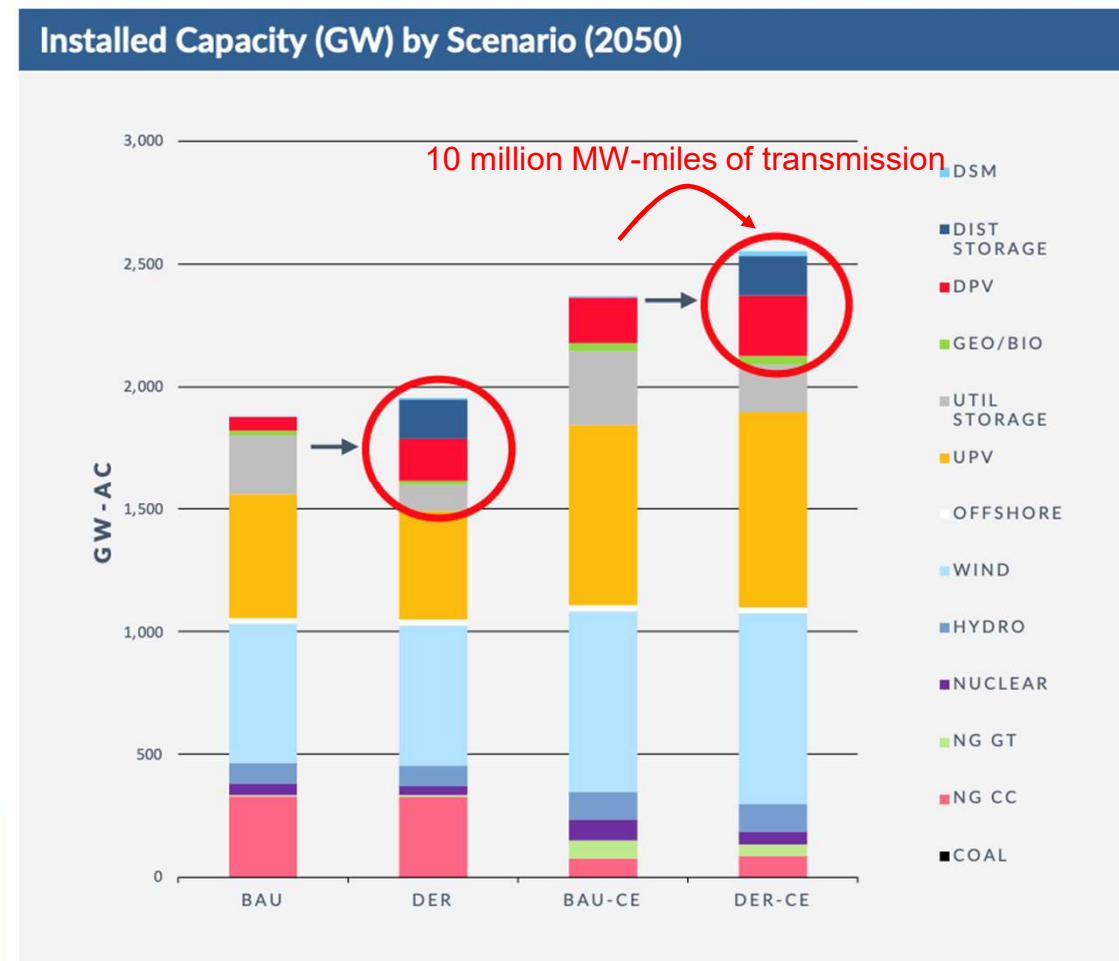
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Consideration of the distribution system changes the solution on the transmission system

- Optimizing G, T&D saves money vs not including distribution in optimization
- Benefits are even bigger if you have clean energy goals - save \$473B by optimizing G, T&D
- Optimizing G, T&D builds more DERs and **also builds more transmission**

Graphic: Vibrant Clean Energy, "[Why Local Solar for all Costs Less](#)", Dec 2020
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Myth #3

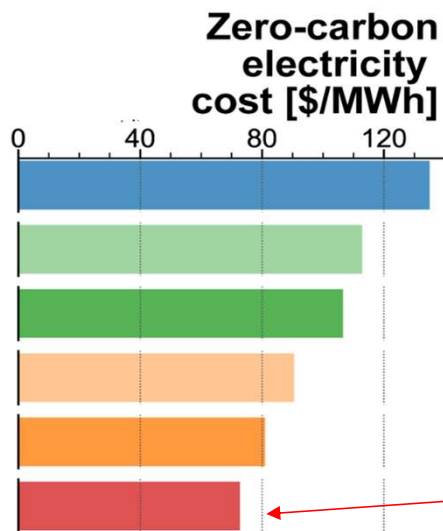
Decarbonization will be cheaper if my state goes it alone

MIT Study - Value of Transmission for Decarbonization

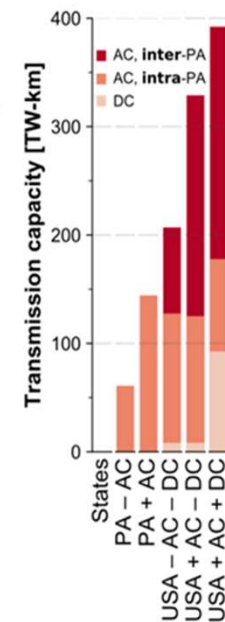
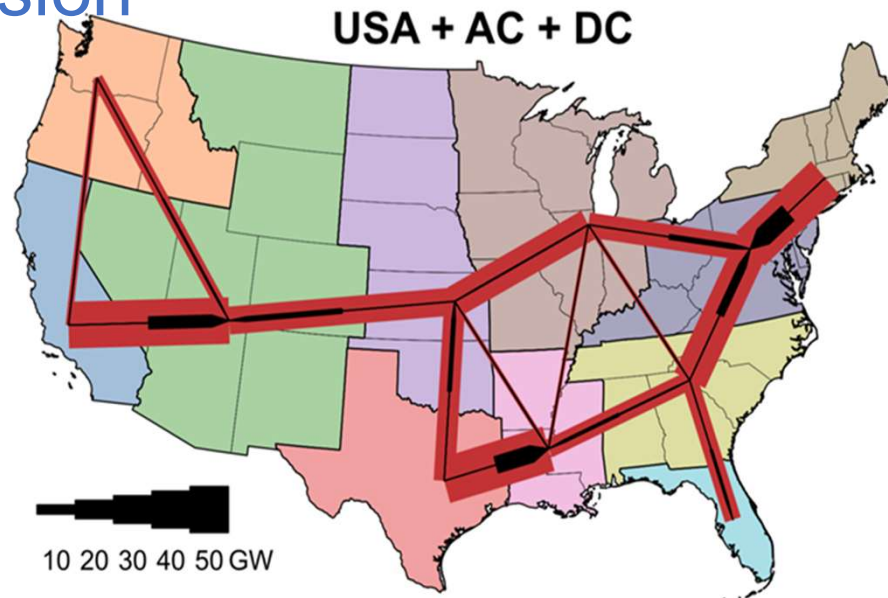
This study examines 100% clean electricity in the US under scenarios with increasing geographic levels of transmission expansion and operations

Inter-state transmission

- None
- + Existing regional
- + New regional
- + Existing inter-regional
- + New inter-regional within interconnects
- + New inter-regional across interconnects



"Every state for itself" costs twice as much (\$135/MWh) as the nationally optimized and coordinated approach (\$73/MWh)



Source: Brown and Audun, "The Value of Inter-Regional Coordination and Transmission in Decarbonizing the US Electricity System," Joule 5, 1-20, Jan 20, 2021

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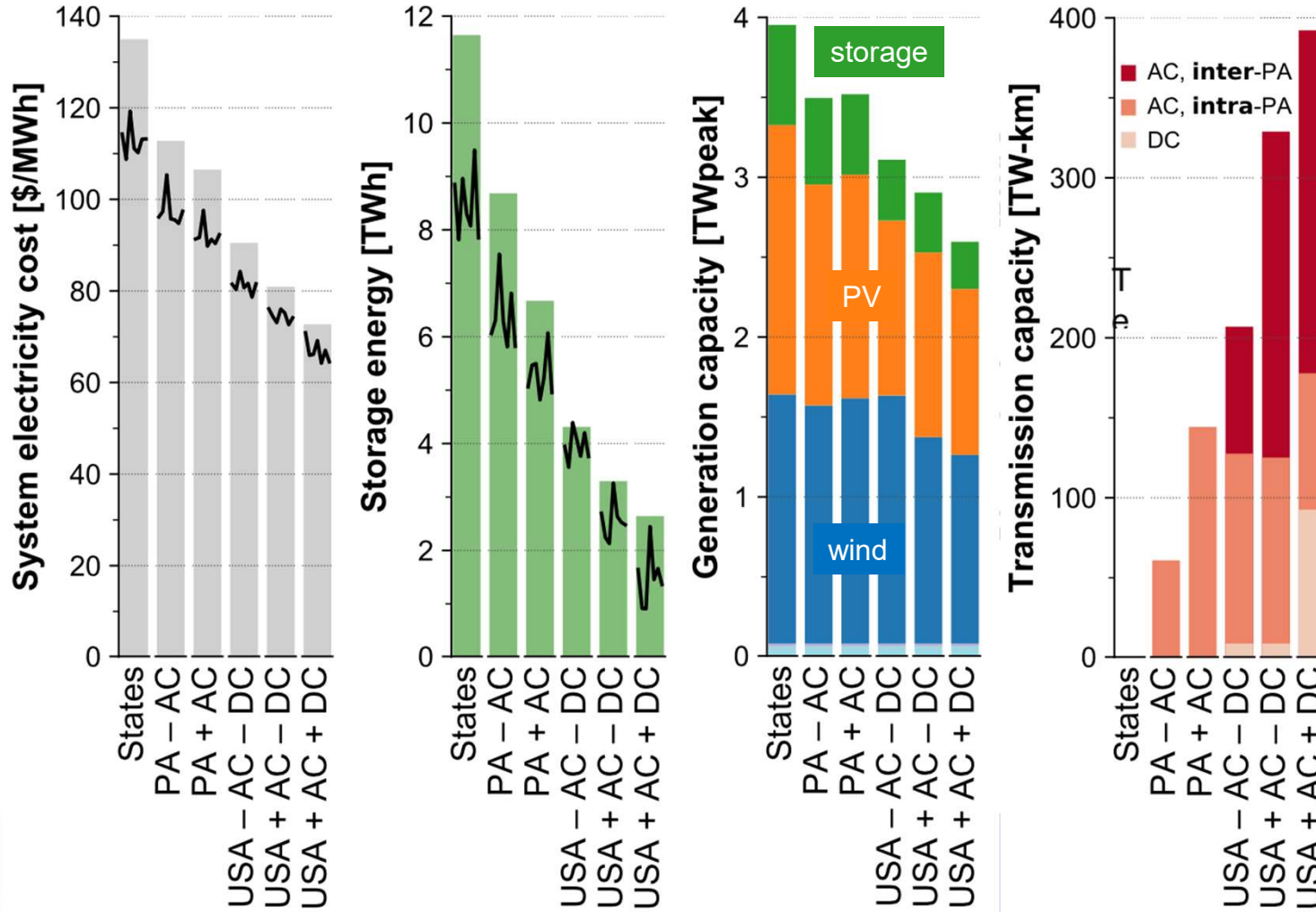


Myth #4

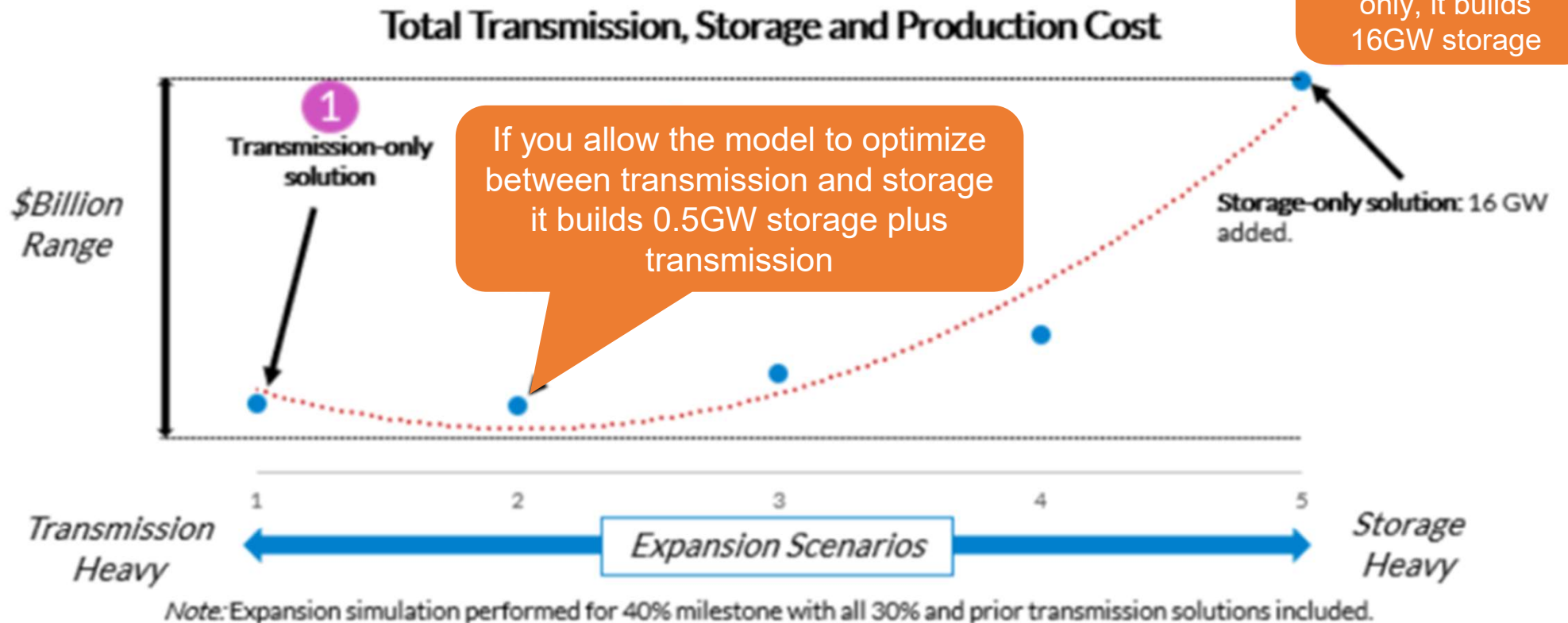
We don't need transmission -
We can do it all with solar
plus storage

To some extent, transmission and storage provide similar services

Source: Brown and Audun, "The Value of Inter-Regional Coordination and Transmission in Decarbonizing the US Electricity System," Joule 5, 1-20, Jan 20, 2021



Allowing for transmission + storage solutions is optimal



<https://cdn.misoenergy.org/RIIA%20Summary%20Report520051.pdf>

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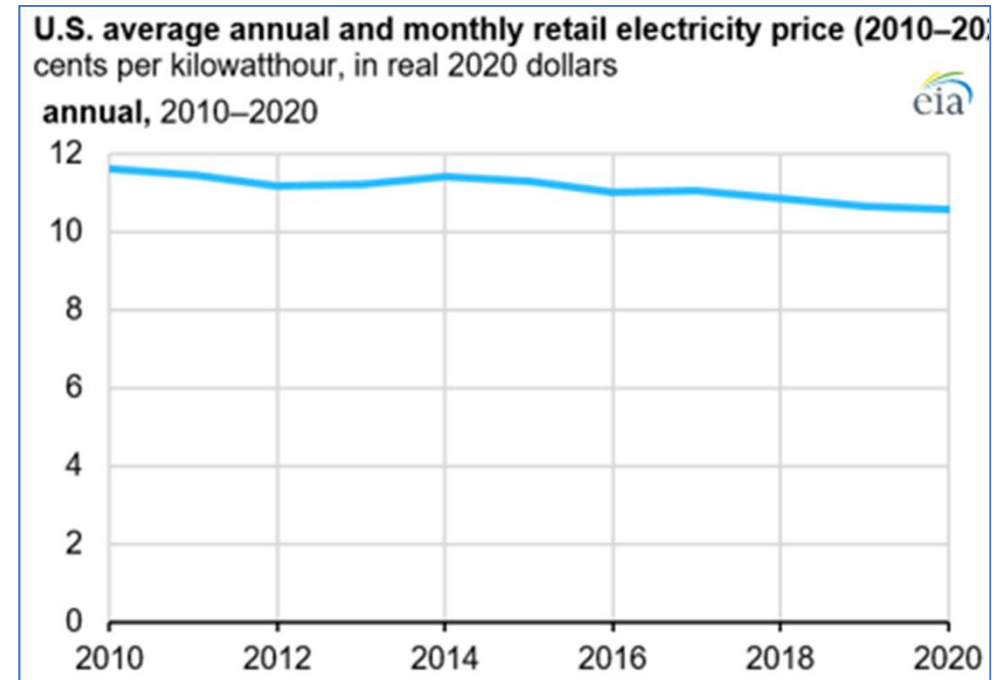
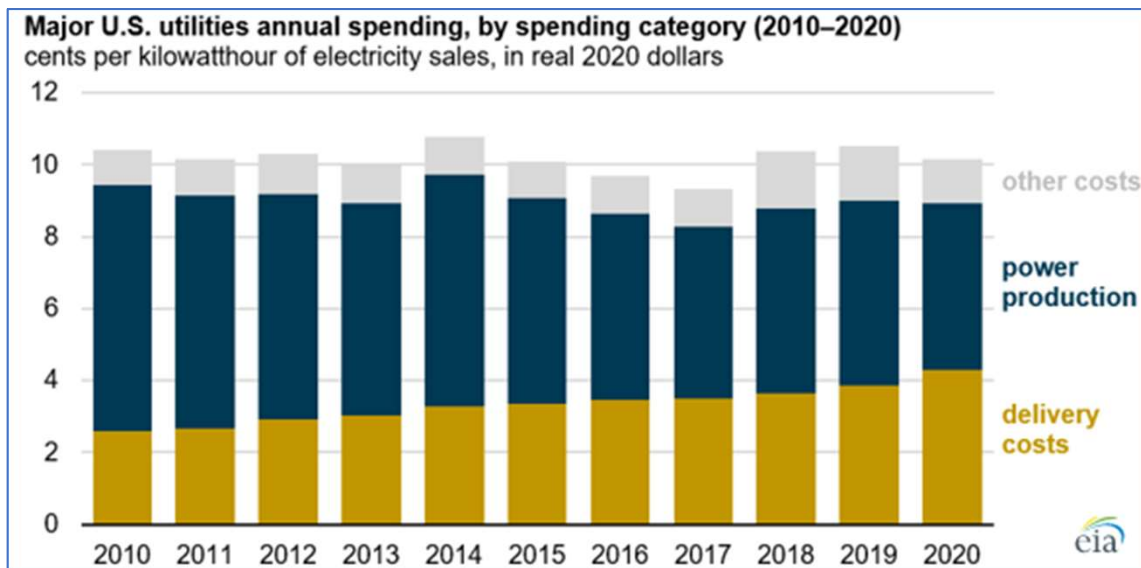
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Myth #5

The grid will be too expensive

The cost structure will change



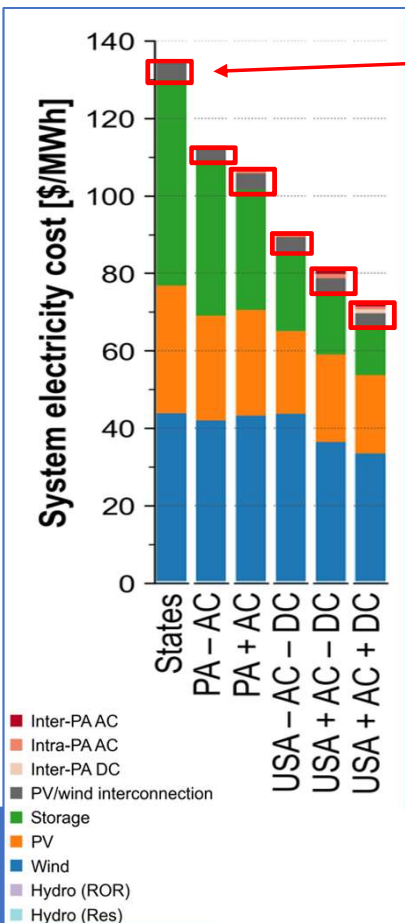
EIA, "[Major US utilities spending more on electricity delivery, less on power production](#)," 2021.

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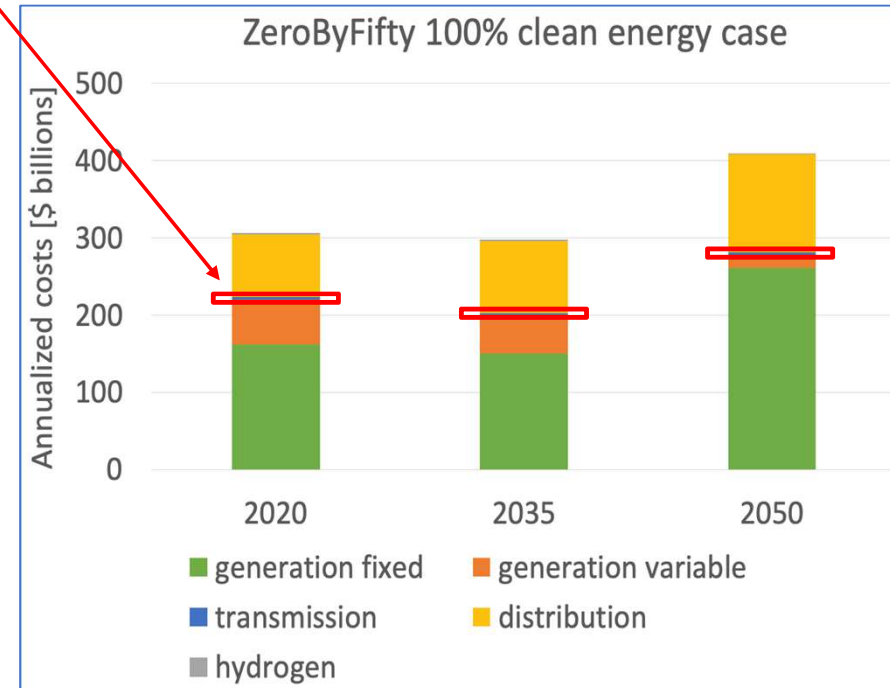
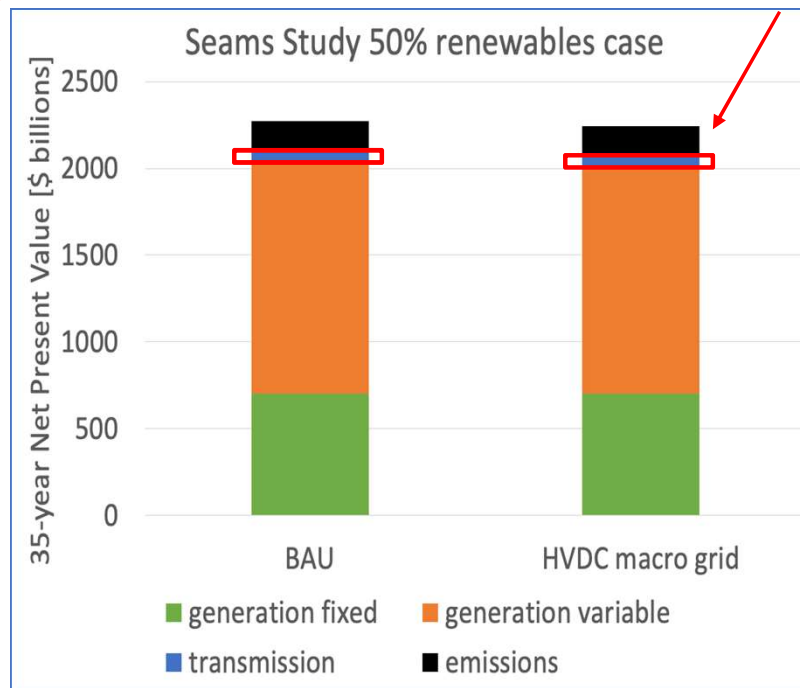
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Transmission costs are tiny compared to other clean resources/infrastructure



TRANSMISSION COSTS



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Brown and Botterud, 2020; NREL Interconnection Seams study; Preliminary results from VCE's ZeroByFifty Study





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